

## Summary of ISO Capital Expenditure Forecast - Incentive Projects

(\$000)

PIN	Project Title	Order #	High/ Low	OD	Project Total (ISO & non-ISO)				ISO Portion			
			Voltage		Prior	2025	2026	Total	Prior	2025	2026	Total
<b>08169</b>	<b>Colorado River Substation Expansion (CRSE)</b>											
08169	Colorado River Substation: Installation of the 2nd AA 1120MVA 500/220kV transformer bank	902519003	High	<b>Nov-21</b>	-	-	-	-	-	-	-	-
<b>08169</b>	<b>Total CRSE</b>				-	-	-	-	-	-	-	-
<b>06902</b>	<b>Calcite Substation (formerly Jasper; part of South of Kramer)</b>											
06902	Calcite Substation (SCE Funded): Construct new Calcite 220kV Substation (switching station) to interconnect the Ord Mountain gen-tie and the Sorrel I Solar Farm gen-tie	900295954	High	<b>Jun-28</b>	4,987	3,345	26,387	34,719	4,987	3,345	26,387	34,719
<b>06902</b>	<b>Total Calcite</b>				<b>4,987</b>	<b>3,345</b>	<b>26,387</b>	<b>34,719</b>	<b>4,987</b>	<b>3,345</b>	<b>26,387</b>	<b>34,719</b>
<b>06420</b>	<b>West of Devers</b>											
06420	Rebuild Devers-El Casco & El Casco-San Bernardino 220 kV lines with 2B-1590 ACSR on double circuit towers	901460764	High	<b>May-21</b>	-	100	-	100	-	100	-	100
06420	Condemnation	802120834	High	<b>Oct-25</b>	6,798	300	-	7,098	6,798	300	-	7,098
<b>06420</b>	<b>Total West of Devers</b>				<b>6,798</b>	<b>400</b>	<b>-</b>	<b>7,198</b>	<b>6,798</b>	<b>400</b>	<b>-</b>	<b>7,198</b>
<b>06092</b>	<b>Alberhill System</b>											
06092	Licensing Phase - Site Selection, PEA/Application Preparation, Environmental Surveys and CPUC Licensing Review.	800063633	High	<b>Dec-29</b>	34,474	8,981	20,895	64,349	18,064	4,706	10,949	33,719
06092	Alberhill Real Properties Acquisition	800796373	High	<b>Dec-29</b>	84	-	10,998	11,082	41	-	5,389	5,430
06092	Alberhill-Serrano 500kV: Form the Alberhill-Serrano 500 kV line by looping the existing Serrano-Valley 500 kV line into Alberhill Sub.	900502072	High	<b>Dec-29</b>	201	-	426	627	201	-	426	627
06092	Alberhill-Valley 500kV: Form the Alberhill-Valley 500 kV line by looping the existing Serrano-Valley 500 kV line into Alberhill Substation	900502073	High	<b>Dec-29</b>	41	-	317	358	41	-	317	358
<b>06092</b>	<b>Total Alberhill System</b>				<b>34,800</b>	<b>8,981</b>	<b>32,636</b>	<b>76,417</b>	<b>18,348</b>	<b>4,706</b>	<b>17,081</b>	<b>40,135</b>
<b>07546</b>	<b>Eldorado-Lugo-Mohave Upgrade</b>											
07546	ELMSC Real Properties Acquisition	801648460	High	<b>May-22</b>	-	-	-	-	-	-	-	-
07546	Eldorado Sub: Upgrade Terminal Equipment	901056467	High	<b>May-25</b>	32,851	5,993	-	38,844	32,851	5,993	-	38,844
07546	Lugo Sub: Upgrade Terminal Equipment and	901056468	High	<b>May-25</b>	49,635	(3,440)	-	46,195	49,635	(3,440)	-	46,195
07546	Mohave Sub:Install CBs, Disc.&series cap	901490550	High	<b>Nov-24</b>	-	7,693	-	7,693	-	7,693	-	7,693
07546	Mid-Line Cap:Inst cap on Eldor Lugo T/L	901624163	High	<b>Apr-24</b>	-	9,505	-	9,505	-	9,505	-	9,505
07546	Inst Eldo-Lug-Mhve Series Caps at Ludlow	901826564	High	<b>Jul-24</b>	-	10,178	-	10,178	-	10,178	-	10,178
07546	Eldorado-Mohave T/L: Instal OPGW, splice	901904770	High	<b>Dec-21</b>	-	143	-	143	-	143	-	143
07546	Lugo-Mohave T/L(CA): Instal OPGW, splice	901904772	High	<b>May-25</b>	36,744	370	-	37,114	36,744	370	-	37,114
07546	Lugo-Mohave T/L(NV): Instal OPGW, splice	901904773	High	<b>May-25</b>	2,434	5	-	2,439	2,434	5	-	2,439
07546	Eldorado-Lugo T/L(CA): Clear infractions	901904774	High	<b>May-25</b>	5,807	5	-	5,812	5,807	5	-	5,812
07546	Lugo-Mohave_Socal Gas Pipeline AC Mtgtn	904539746	High	<b>Jun-26</b>	442	59,500	3,332	63,307	442	59,500	3,332	63,274
07546	Potential Change Orders	7546-1	High	<b>May-25</b>	-	-	377	377	-	-	377	377
<b>07546</b>	<b>Total Eldorado-Lugo-Mohave Upgrade</b>				<b>127,912</b>	<b>89,952</b>	<b>3,709</b>	<b>221,606</b>	<b>127,912</b>	<b>89,952</b>	<b>3,709</b>	<b>221,573</b>

## Summary of ISO Capital Expenditure Forecast - Incentive Projects (\$000)

PIN	Project Title	Order #	High/ Low	OD	Project Total (ISO & non-ISO)				ISO Portion			
			Voltage		Prior	2025	2026	Total	Prior	2025	2026	Total
<b>07555</b>	<b>Mesa Substation</b>											
07555	Build new Mesa 230/66/16 kV substation. Install an L90 relay, since an L90 relay is being added at Walnut Substation.	900959223	High	<b>Dec-19</b>	-	-	-	-	-	-	-	-
07555	Mesa: Upgrade Mesa from a 230/66/16kV substation to a 500/230/66/16kV substation	902178838	High	<b>May-22</b>	-	1,300	-	1,300	-	1,300	-	1,300
07555	Mira Loma 500kV T/L: Install (1) L90 relay. Install (2) SEL-411L relays. Install (2) RFL-9745 channels.	902472308	High	<b>May-22</b>	-	-	-	-	-	-	-	-
07555	FIP- Landscaping/Habitat Restoration	903814003	High	<b>Dec-25</b>	-	2,808	-	2,808	-	2,808	-	2,808
<b>07555</b>	<b>Total Mesa Substation</b>				-	<b>4,108</b>	-	<b>4,108</b>	-	<b>4,108</b>	-	<b>4,108</b>
<b>05450</b>	<b>Riverside Transmisison Riability Project (RTRP)</b>											
05450	Mira Loma-Vista No. 1 220 kV T/L: Engineer and construct approximately 10 miles of new line	800062516	High	<b>Oct-29</b>	11,449	-	-	11,449	11,449	-	-	11,449
05450	WILDLIFE (FORMERLY JURUPA 5057-5001): Engineer, design, a 220kV Interconnection Facility to loop the existing Mira Loma–Vista	800062777	High	<b>Oct-29</b>	6,984	-	-	6,984	6,984	-	-	6,984
05450	RTRP-Real Property	801979678	High	<b>Dec-22</b>	-	-	-	-	-	-	-	-
05450	Vista Sub: Upgrade the line protection on the existing	901487150	High	<b>Oct-29</b>	4	9	190	203	4	9	190	203
05450	Mira Loma Sub: Upgrade line protection on the existing	901487151	High	<b>Oct-29</b>	4	10	140	154	4	10	140	154
05450	Mira Loma-Vista No. 1 220kV T/L UG: Engineer and construct approximately 2 miles of new 220kV underground double circuit line.	902220349	High	<b>Oct-29</b>	8,657	42,278	128,895	179,830	8,657	42,278	128,895	179,830
05450	MIRA LOMA-VISTA NO.1 Subtation	903112093	High	<b>Oct-29</b>	1,636	122	23,131	24,889	1,636	122	23,131	24,889
05450	WILDLIFE -Sub SCE -CAISO Controlled facilities	903112254	High	<b>Oct-29</b>	891	205	1,999	3,095	891	205	1,999	3,095
05450	ACQ: RTRP FIP PROJE	802386271	High	<b>Oct-29</b>	99	20,000	16,000	36,099	99	20,000	16,000	36,099
<b>05450</b>	<b>Total Riverside Transmisison Riability Project</b>				<b>29,724</b>	<b>62,624</b>	<b>170,355</b>	<b>262,703</b>	<b>29,724</b>	<b>62,624</b>	<b>170,355</b>	<b>262,703</b>
08575	<b>Mesa-Del Amo-Serrano 500kV Upgrade</b>											
	Serrano Substation: Install an appropriate number of 500 kV transmission structures including insulator/hardware assemblies and appropriate number of spans of conductor needed to equip the newly formed Del Amo - Serrano 500 kV Line into Serrano Substation	904192914	High	<b>Dec-33</b>	<b>1,350</b>	<b>3,000</b>	<b>4,000</b>	8,350	<b>1,350</b>	<b>3,000</b>	<b>4,000</b>	<b>8,350</b>
08575												
08600	<b>New Lugo 3AA 500/230 kV Transformer Bank</b>											
08600	New Lugo 3AA 500/230 kV Bank	904187434	High	<b>Dec-27</b>	<b>84</b>	<b>130</b>	<b>260</b>	474	<b>84</b>	<b>130</b>	<b>260</b>	<b>474</b>
08610	<b>Kramer-Victor 115 kV to 230 kV Rebuild</b>											
08610	Kramer-Victor 230 kV No. 3 line	904220880	High	<b>Jun-33</b>	<b>509</b>	<b>700</b>	<b>1,260</b>	2,469	<b>509</b>	<b>700</b>	<b>1,260</b>	<b>2,469</b>
08631	<b>Lugo-Victor 230 kV Lines Reconductor</b>											
	Lugo-Victor No. 1 Reconductor approximately 10.8 miles of existing Lugo-Victor No. 2 230 lines with a high temperature low sag (HTLS) conductor	904267127	High	<b>Dec-26</b>	31	8,969	5,000	14,000	31	8,969	5,000	14,000
08631	Lugo-Victor No.2: Reconductor approximately 10.8 miles of existing Lugo-Victor No. 2 230 lines with a high temperature low sag (HTLS) conductor.	904413132	High	<b>Dec-26</b>	24	3,376	10,600	14,000	24	3,376	10,600	14,000

Summary of ISO Capital Expenditure Forecast - Incentive Projects  
(\$000)

			High/ Low		Project Total (ISO & non-ISO)				ISO Portion			
PIN	Project Title	Order #	Voltage	OD	Prior	2025	2026	Total	Prior	2025	2026	Total
08631	Lugo-Victor No.3: Reconductor approximately 10.8 miles of existing Lugo-Victor No. 3 230 lines with a high temperature low sag (HTLS) conductor.	904413133	High	Dec-26	145	1,105	7,750	9,000	145	1,105	7,750	9,000
	Lugo-Victor No.4: Reconductor approximately 10.8 miles of existing Lugo-Victor No. 4 230 lines with a high temperature low sag (HTLS) conductor.		High	Dec-26	139	1,061	2,150	3,350	139	1,061	2,150	3,350
08631		904413134										
08631	Total Lugo-Victor 230 kV Lines Reconductor				339	14,511	25,500	40,350	339	14,511	25,500	40,350
Total Incentive Transmission Projects					206,504	187,751	264,106	658,395	190,052	183,477	248,552	622,080
Total Incentive Transmission Projects (Closing by Dec 2026)					135,049	108,971	29,209	273,262	135,049	108,971	29,209	273,230